

**Table 10. PAD District II—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 13,742	—	27,380	6,214	51,356	3,895	0	94,760	37	0	59,572
<b>Natural Gas Liquids and LRGs</b> .....	9,394	1,711	4,671	—	2,882	-3,569	—	4,914	69	17,244	31,419
Pentanes Plus .....	1,122	—	39	—	433	9	—	1,283	0	302	1,613
Liquefied Petroleum Gases .....	8,272	1,711	4,632	—	2,449	-3,578	—	3,631	69	16,942	29,806
Ethane/Ethylene .....	3,532	0	12	—	-812	1,383	—	0	0	1,349	3,314
Propane/Propylene .....	3,158	3,243	4,338	—	2,560	-2,243	—	0	24	15,518	19,184
Normal Butane/Butylene .....	832	-1,217	263	—	268	-2,567	—	2,657	45	11	5,697
Isobutane/Isobutylene .....	750	-315	19	—	433	-151	—	974	0	64	1,611
<b>Other Liquids</b> .....	-3,045	—	0	—	4,088	-2,817	—	4,071	26	-237	24,967
Other Hydrocarbons/Oxygenates .....	2,280	—	0	—	0	130	—	2,126	24	0	3,538
Unfinished Oils .....	—	—	0	—	-191	-2,116	—	2,162	0	-237	10,477
Motor Gasoline Blend. Comp. ....	-5,325	—	0	—	4,279	-820	—	-228	2	0	10,947
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-11	—	11	0	0	5
<b>Finished Petroleum Products</b> .....	6,624	107,414	577	—	29,089	6,552	—	—	247	136,905	94,257
Finished Motor Gasoline .....	6,624	57,268	91	—	15,154	-323	—	—	2	79,457	39,637
Reformulated .....	—	11,011	0	—	731	-50	—	—	1	11,791	515
Oxygenated .....	12,989	9,987	0	—	0	26	—	—	0	22,950	400
Other .....	-6,365	36,270	91	—	14,423	-299	—	—	2	44,716	38,722
Finished Aviation Gasoline .....	—	95	3	—	70	39	—	—	0	129	424
Jet Fuel .....	—	6,073	0	—	4,328	-367	—	—	0	10,768	7,159
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	6,073	0	—	4,328	-367	—	—	0	10,768	7,159
Kerosene .....	—	855	0	—	65	160	—	—	0	760	1,113
Distillate Fuel Oil .....	—	26,886	268	—	9,543	5,304	—	—	8	31,385	31,800
0.05 percent sulfur and under .....	—	22,483	236	—	7,672	4,908	—	—	8	25,475	24,452
Greater than 0.05 percent sulfur ...	—	4,403	32	—	1,871	396	—	—	0	5,910	7,348
Residual Fuel Oil .....	—	2,078	36	—	-300	26	—	—	16	1,772	1,596
Petrochemical Feedstocks <sup>e</sup> .....	—	646	40	—	70	-59	—	—	0	815	372
Special Naphthas .....	—	415	64	—	32	38	—	—	(s)	473	332
Lubricants .....	—	469	47	—	341	122	—	—	95	640	1,471
Waxes .....	—	103	6	—	0	0	—	—	27	82	93
Petroleum Coke .....	—	4,005	0	—	0	-51	—	—	28	4,028	1,205
Asphalt and Road Oil .....	—	4,460	19	—	-214	1,585	—	—	71	2,609	8,733
Still Gas .....	—	3,703	0	—	0	0	—	—	0	3,703	0
Miscellaneous Products .....	—	358	3	—	0	78	—	—	0	283	322
<b>Total</b> .....	26,715	109,125	32,628	6,214	87,415	4,061	0	103,745	380	153,911	210,215

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."